AEMO
AUSTRALIAN ENERGY MARKET OPERATOR

Metering Services Review (MSR)

October 2025

Industry test plan – Final

Important notice

Purpose

The industry testing strategy sets out the high-level approach and principles associated with the National Electricity Market (NEM) testing activities that will support the NEM Reform October 2025 release which comprises the Metering Services review Release 1 initiative, work packages 1 and 2.

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Version control

Version	Date created	Changes
0.1	23/06/2025	Draft for internal discussion
0.2	18/07/2025	Draft for ITWG review
1.0	21/08/2025	Final version reflecting changes to Preprod release plan

Executive summary

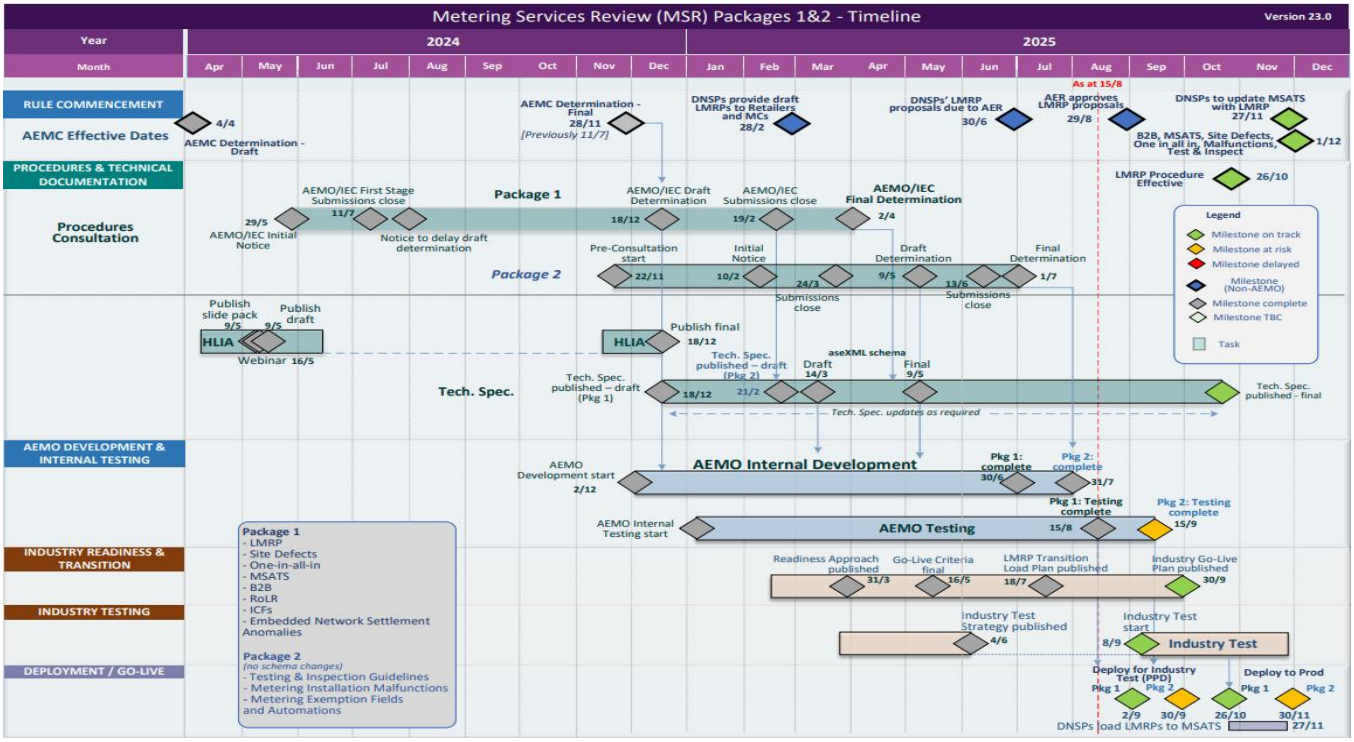
The Australian Energy Market Operator (AEMO) and National Electricity Market (NEM) participants are currently implementing the MSR package 1 & 2 and the program has entered its implementation phase.

The National Electricity Rules (NER) changes for MSR have amended or introduced new regulatory obligations on certain NEM participants and AEMO. They require significant updates or changes to market procedures and market and participants' systems at various times. AEMO has a key coordination role, through collaboration with its industry working groups, to ready industry and itself for the various rule commencement and IT system "go-live" dates.

The MSR Industry Test Plan (the Plan) was developed to align with the MSR Industry Test Strategy. This document sets out the approach to developing the plan and defines how the MSR industry testing will be executed, including:

- Entry and exit criteria
- Detailed scope
- Industry test timeframe.

Please see below MSR Overview Industry Test Timeline:



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1 Introduction

This chapter provides background information on AEMO's Metering Services Review October 2025 release, and sets out the purpose, scope, and approach for the industry test.

1.1 AEMO's Metering Service Review (MSR) Project

The Accelerating Smart Meter Deployment Rule* seeks to implement the recommendations of the AEMC's review of the metering framework in 2023. To enable an acceleration for the deployment of smart meters, the rule outlines a regulatory change that requires Distribution Network Service Providers (DNSPs) to create a Legacy Meter Replacement Plan (LMRP) to schedule the replacement of their type 5 and 6 (legacy) metering installations. FRMPs will be responsible for engaging Metering Coordinators (MCs) to replace legacy metering installations with smart metering installations according to the schedule.

To facilitate the accelerated deployment, the AEMC requires new processes for the management of site defects and metering installations that have shared points of isolation. The final rule requires a formal defect registration process which will require MCs to record a defect and type of defect. There is a new requirement on MCs, for the provision of a basic Power Quality Data (PQD) service to DNSPs which is not in scope for this Industry Test.

In addition, there will be new obligations for industry coordination between DNSPs, FRMPs and MCs for sites with shared points of isolation. Retailers are required to provide notifications to customers regarding the installation of a smart metering installation.

Finally, the final rule requires AEMO to develop a guideline to assist MCs in their development of asset management strategies for testing and inspecting metering installations and makes changes to the arrangements for the testing and inspection of legacy metering installations and the management of metering installation malfunctions.

Further to delivering changes to support the Accelerating Smart Meter Deployment Rule, the initial MSR software release will also contain the following changes:

- ICF-077 Auto population of the LCCD based on NMI status
- ICF-078, B004/22 & B002/22 Alignment of Addressing in B2M Procedures to AS4590.1.2017
- Embedded Settlement Network Anomalies
- Improved RoLR report functionality and standardisation of RoLR reports

* AEMC – Accelerating smart meter deployment – Rule Change

AEMO will deliver the MSR solution in 3 work packages. The scope of this Industry Test covers Packages 1 & 2. A separate Industry Test Plan will be produced to support Package 3, the PQD implementation. Packages 1 and 2 will be delivered into pre-production on 9 September 2025. The scope of each of the work packages is as follows:

- Package 1
    - Legacy Meter Replacement Plan (LMRP)
    - Metering Installation Defects
    - One-in-all-in processes
    - Industry requested changes: ICF-077 & ICF078, B004/22 & B002/22
    - Embedded Settlement Network Anomalies
    - RoLR Functionality.
- Package 2
    - Testing and inspection guidelines,
    - Metering installation malfunctions.
- Package 3
    - Power Quality Data (PQD).

Package 3, which is not in the scope of this document, has an effective date of 1 July 2026.

1.2 Purpose of the MSR industry testing

The purpose of this test plan is to set out the details for managing, coordinating, monitoring, and reporting on AEMO's and NEM participants' testing activities and results. This industry testing phase is only for MSR Package 1 & 2 October 2025 release, and a separate test plan will be created for the MSR Package 3 for the July 26 release.

As set out in AEMO MSR industry test strategy (the 'Strategy'), the Plan will cover the following points:

- Test phase objectives
- Detailed scope of testing
- Prerequisite activities
- Entry and exit criteria
- Test cycle approach and dates
- Data management
- Defect management
- Test reporting requirements.

1.3 Background documents

The related documents mentioned in Table 1 are relevant to the industry testing plan.

Table 1 MSR reference documents and web sites

#	Document name
1	Metering Services Review Package 1 Consultation
2	Metering Services Review Package 2 Consultation
3	AEMO Metering Services Review - Accelerating Smart Meter Deployment Initiative Site
4	AEMO HLIA MSR High Level Implementation Assessment Final
5	AEMO Technical Specification MSR Oct 2025 Technical Specification
6	aseXML r46 Schema

1.4 Audience

The Plan is primarily intended for all NEM participants affected by the MSR market reforms, particularly their:

- Test managers
- Test leads
- Test analysts (system integration, UAT, industry testing and industry test)
- Project managers.

Secondary audiences within these businesses including:

- Development managers
- IT operations teams
- Change controllers
- Operations teams
- Business and functional SMEs.

2 Approach to developing the MSR industry test plan

The Plan is being developed in consultation with industry. AEMO utilises the Industry Testing Working Group (ITWG) for input to the Strategy and Plan. The Strategy sets out the high-level considerations that should be met when developing the Plan. These and other elements of the Plan were further discussed through the Industry Testing Working Group. Table 1 provides a summary of the opportunities for industry input.

Table 1 MSR industry testing and industry test plan: Consultation timeline

Milestone	Dates
First draft circulated to ITWG for review and comment	16 July 2025
Industry Testing Working Group (ITWG) – July	24 July 2025
ITWG Feedback on first draft due	30 July 2025
Final version published	20 August 2025
Industry Testing Working Group (ITWG) – August	28 August 2025
Industry Testing Q&As commence	4 September 2025
Industry Testing Working Group (ITWG) – September	25 September 2025
Industry Testing Q&As end	27 November 2025

2.1 MSR industry test objective

The objective of the MSR industry test is to carry out non-coordinated testing of business process scenarios to confirm that the functionality that will be available for MSR is fit for purpose and operating as expected. The exception will be the LMRP Load which will be a coordinated test. DNSPs have been allocated windows to perform their respective LMRP loads due to volume constraints of the Blind Update Tool (BUT).

2.2 MSR industry testing strategy: Key points

The Plan builds on the principles set out in the Strategy. The following principles were confirmed in the Strategy as starting positions for the Plan:

General

- AEMO's pre-production environment will be used as the industry test environment.
- No data requirements have been identified for the MSR release.
- Participants have upgraded to the latest schema version where applicable for industry testing.
- LMRP's will only be loaded by DNSPs during scheduled window as agreed in LMRP working group.

Participants will internally complete connectivity tests prior to industry testing.

3 Detailed scope of testing

3.1 Scope Inclusions

The scope of and principles underlying the MSR industry test is set out in the Strategy (see section 2 of the Strategy for information on high-level scope). The objective of MSR industry test release is to support and confirm AEMO's and participants readiness for the MSR industry test system and respective go-lives.

The scope of industry testing MSR Package 1 & 2 release:

The following functionality will be in scope for the MSR Package 1 areas:

- Legacy Meter Replacement Plan LMRP:
    1. DNSPs to submit LMRPs via the Blind Update Tool (BUT) and/or existing MSATS CRs.
    2. Entitled participant roles can verify LMRP attributes in MSATS and via: MSATS Reports (C1, C4, C7), MSATS Snapshot Report, MSATS Browser.
- Metering Installation Defects - Defect Flag, Defect Type and Originating MC
    1. MCs to be able to update Defect Flag, Defect Type and Originating MC value through new MSATS 5000 series CRs.
    2. View updates via MSATS Reports (C1, C4, C7), MSATS Snapshot Report, MSATS Browser.
    3. Test 3004/3005 (Exchange of Metering Information) or 3090/3091 (Advanced Meter Exchange) CRs.
    4. Test RM29 SDQ queries to MCs to identify standing data anomalies.
- Shared fuse meter replacement
    1. Coordinated testing between DNSPs, FRMPs, and MCs to test processes for smart meter installations where a NMI requires the isolation of more than one customer at that NMI due to a shared network fusing arrangement.
    2. Tests include B2B transactions such as Service order Requests and One Way Notifications.
- ICF-077 LCCD Automation: FRMPs can observe the defaulting of the LCCD when they update a NMI status from Greenfield to Active.
- Embedded network settlement anomalies: Participants will be able to test changes to retrospective activation/deactivation of NMI datastreams in embedded networks.
- RoLR reporting changes: RoLR reporting can only be run with the consent of the FRMP being RoLRed due to the confidential nature of these reports. No updates will be made in MSATS to support RoLR testing.
- B2M Schema changes (in addition to the above changes)
    1. Participants can test their internal B2M schema update processes
    2. Participants will be able to test their systems with the new CATS NMI Standing Data for LMRP and Site Defects.

3. Participants will be able to test B2B schema changes which include the updated address elements and enumerations associated with ICF-078 BuildingOrPropertyName2, Address Fields / B004/22 & B002/22.

- B2B Schema changes (in addition to the above changes)

    1. Participants can test their internal B2B schema update processes.
    2. Participants can test updates to B2B Service Order and One Way Notification Transactions to support Package 1, LMRP, Metering Installation Defect and One in All In
    3. Participants will be able to test B2B schema changes which include the updated address elements and enumerations associated with ICF-078 BuildingOrPropertyName2, Address Fields & B002/22.
    4. Participants can test new B2B values in the B2B validation module.

The following functionality will be in scope for the MSR Package 2 areas:

- Metering Installation Exemptions. Participants, particularly MCs will be able to test the following functionality:

    1. 4 new exemption types - Whole Current Connected NMI, LV CT Connected NMI, HV connected NMI, Family Failure and associated nature values.
    2. MSATS Web Portal - The meter exemptions interface new configuration field and checkbox for MCs to populate when raising and exemption.
    3. Automatic approval or rejection for some Whole Current Connected NMIs and Family Failure exemptions.
    4. Validation to restrict continual exemption for same NMI and exclusion of non-conforming participants from automated processing

3.2 Scope exclusions

Industry testing scope exclusions:

- No settlement runs will be executed for this industry test. The Embedded Settlement Network Anomalies change has no direct impact on the settlements process.
- Testing of any functionality not mentioned in the respective scope sections of this document should be considered out of scope.
- Changes to NEM participants' supporting business systems that do not directly interact with AEMO's market systems (i.e. back-end systems). These are addressed by participants own test strategies.
- Downstream business procedures for each industry participant.
- Accreditation, as there are no accreditation requirements for the October 2025 release.

Each NEM participant is responsible for their own preparedness in respect of the above matters and should account for such items within their respective organisational testing programs.

3.3 Testing the MSR Package 1 & 2 changes

As this is an industry test, participants are suggested to check the following items as part of readiness for MSR package 1 & 2 changes:

The initial phase of the industry test will commence on 9 September and will encompass the following:

- Loading of LMRPs by DNSPs. This will be the main co-ordinated component of the industry test.
- Participants can commence testing the B2B changes in this phase by bilateral agreement with respective industry participants. Note: the B2B changes to Building Or Property Name cannot be tested until phase 2.
- Participants can also use this phase to confirm that their market systems function correctly in the period between the deployment date, when the r46 schema comes into effect, and the main procedure effective date (which excludes the LMRP effective date) which is several weeks later.

The second phase of the industry test, commencing late September (TBC), will encompass the following:

- Testing and inspection guidelines and Metering installation malfunctions.
- One-in-all-in processes
- ICF-077, ICF078 & B004/22 & B002/22
- Embedded Settlement Network Anomalies
- RoLR reports (subject to FRMP consent).
- Building Or Property Name schema change tests
- Note: Tests of the LMRP load via the BUT cannot continue throughout the second phase of the Industry Test.

4 Prerequisite activities, entry and exit criteria

In advance of the industry testing, AEMO will request that participants complete their own connectivity testing with the preproduction environment.

AEMO will report on the exit criteria for industry test. The completion of each exit criterion will allow AEMO to notify participants that a successful industry test has been executed.

4.1 Prerequisite activities

- Participants have completed connectivity tests in the pre-production environment.

4.2 Entry criteria checklist

Participants will be asked to meet the following criteria in advance of the commencement of industry test:

- Participants internal testing completed
- Pre-production participant ID received for new participants (via registration), if relevant
- Connectivity testing complete
- Test data preparation (in line with test scripts/cases, i.e. roles and DUID) is complete, if required
- Appropriately skilled resource capability available to execute and support testing.

AEMO will confirm the following:

- Pre-production environment available and all relevant functionality is available for testing
- The relevant Industry Test Plan is complete, agreed and delivered to the ITWG
- AEMO expects participants to be ready before the commencement of the industry testing
- AEMO will confirm to participants that AEMO internal testing is successfully completed to extent to support commencement of industry testing
- AEMO will confirm what defects are outstanding from AEMO's internal testing that could impact participant or AEMO testing in industry testing.

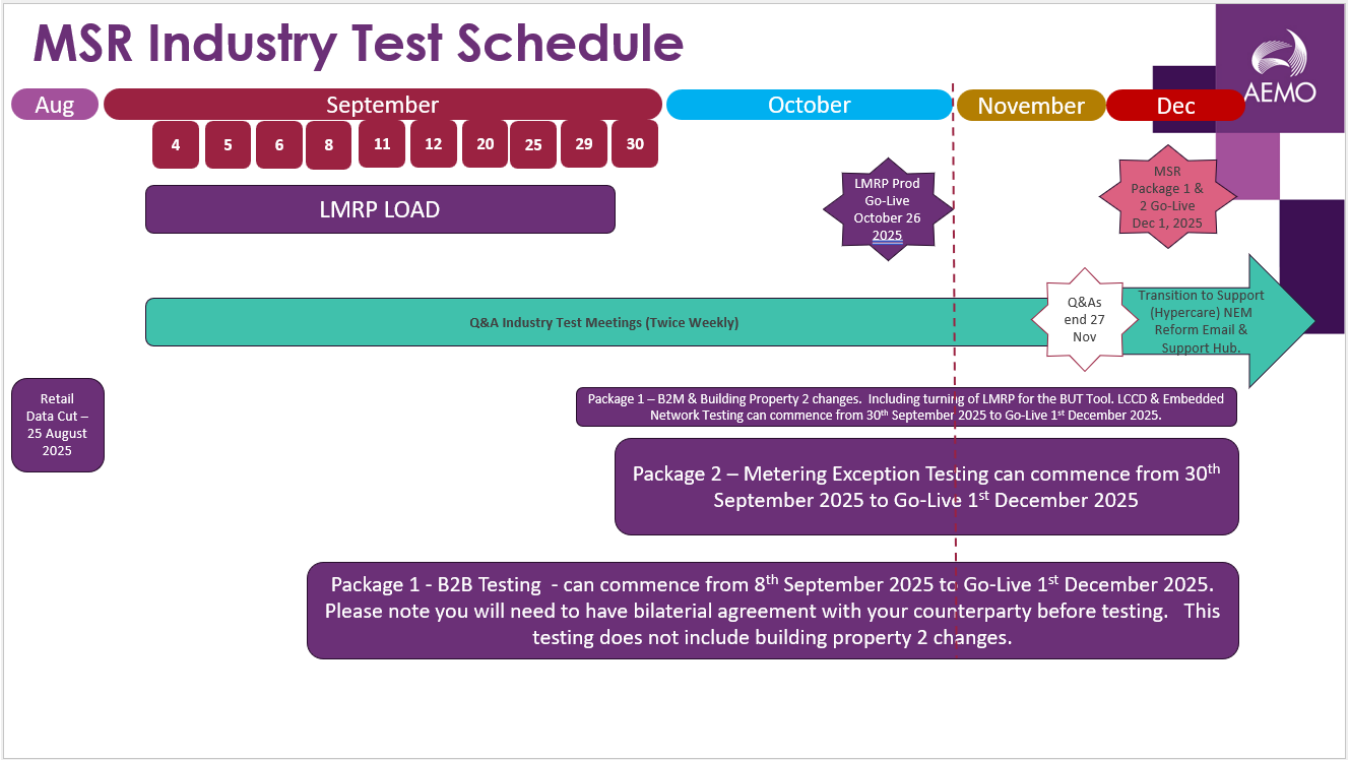
4.3 Exit criteria

Exit criteria for the text execution phase may include:

- No outstanding Priority 1 or Priority 2 defects on AEMO
- Any open defects (Priority 3 or 4) have agreed resolutions or work around in place and published
- Final Test Summary Report completed
- The overall result of industry testing will be one factor included in the assessment of the overall market readiness for each phase of implementation.

5 Test cycle approach

The Test Schedule has been developed in line with the approach that was agreed in consultation with the Industry Testing Working Group. The current MSR industry test schedule can be seen below:



5.1 Industry test timeframe

The MSR industry test period will commence on 8 Sept 2025 and end on 27 Nov 2025. Please note, Q&A meetings now run until 27 November 2025. Extended Support & Hypercare will be available for participants until go-live.

Package and industry testing dates are below:

Package	Item	Start Date	End Date (Go-Live)	Notes
Package 1	B2M & Building Property 2 Changes	30 Sep 2025	1 Dec 2025	Includes turning off LMRP for the BUT Tool
Package 1	LCCD & Embedded Network Testing	30 Sep 2025	1 Dec 2025	Part of Package 1

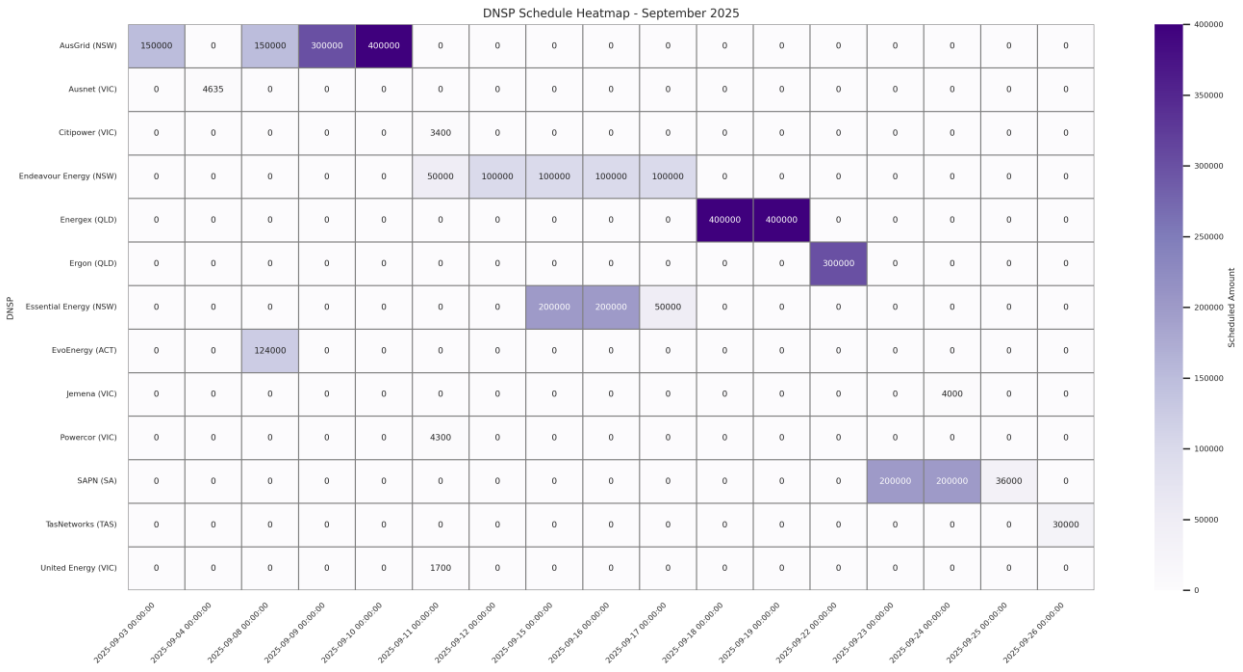
Package 1	B2B Testing	8 Sep 2025	1 Dec 2025	Requires bilateral agreement; excludes Building Property 2 changes
Package 2	Metering Exemption Testing	30 Sep 2025	1 Dec 2025	

5.2 Test scenario and script execution

As this is an industry test there will not be any test scenarios captured by AEMO. AEMO will be reporting only on defects identified, closed, and fixed.

5.3 LMRP Load Schedule

AEMO will be reporting on LMRP load schedule during the industry testing window. The schedule can be seen below. Note this is subject to change.



5.4 Data management

There will be no Wholesale Pre-prod data refresh for this Industry Test. Pre-prod Retail data will be refreshed from Production on 25 August and will contain 6 month's meter data.

5.5 Communication and support

During the Industry test period support will be provided between 09:00 and 17:00 Hrs (AEST) on business days. AEMO will also establish direct communication channels as set out in the following sub-sections.

5.5.1 Q&A meetings

AEMO will establish twice weekly test status meetings during the industry test period. The invitation will also be sent to the Industry Testing Working Group so that any participant may observe the meeting regardless of whether they are participating in industry testing or not.

Each call will follow a core agenda:

- Review progress of the LMRP Loads for Preprod and Production
- Review of open defects
- Discuss new defects and potential triage of issues where applicable
- Provide support for the data model 5.6 upgrade from 14 October 2025.

5.5.2 Industry test report

AEMO will produce a daily Industry test Report which will provide an update on the status of the MSR industry test readiness and defects. The industry test Report will be circulated prior to the daily test status meetings.

As set out in the Strategy, the test metrics are:

- Outstanding defects including the impact and agreed date of resolution.

5.5.3 Support contact details

Participants requiring support should raise a ticket with AEMO's Support Hub: https://aemo.com.au/en/contact-us

e.g. Access to the environment would be raised via the support hub. Testing related questions should be directed to the NEMReform@aemo.com.au mailbox.

5.5.4 Communication tool

AEMO will use the NEMReform mailbox to communicate with those participants registered for the industry test. These communications will include, but are not limited to, planned outages, status reports, meeting invitations. AEMO will CC the ITWG on all communications.

The daily stand-up will be used to communicate any upcoming changes, releases, or outages.

5.6 Defect management

The industry test is an opportunity for defects to be identified and closed prior to MSR package 1 & 2 Commencement. Industry testing defect management will be a collaborative effort, principally involving AEMO's and participants' testing teams, development teams and business analysis teams. There will, at times, be a need to consult other projects' team members for advice and assistance on the resolution of defects.

Participants can report defects via NEMReform email. AEMO will manage all the defects that were identified during industry testing. The objective of defect management is to resolve all defects within the project lifecycle. However, this objective must be balanced against other project objectives, such as achieving the schedule and the system impact and priority of the defect (discussed below). The acceptable level of defects within each stage of testing is typically defined as part of the 'exit criteria' for that stage.

AEMO will manage and report on all defects identified during industry testing. Where it is determined that it is not an AEMO defect, AEMO will coordinate with market participants to obtain the status of the defect.

5.7 Defect management approach

5.7.1 Raising defects

AEMO will raise defects on behalf of participants during industry testing and will be captured in JIRA, with the following information:

- Description of defect
- The test scenario and/or test script associated with the defect
- Who detected it and the date it was detected
- Defect owner (entered after gaining agreement between testing counterparties as to who owns the defect)
- Target fix date (entered by defect owner)
- Defect severity
- Defect priority
- Defect status
- Defect root cause (entered by defect owner)
- Defect assigned to (nominated AEMO representative confirmed before commencement of industry tests).

For MSR implementation, the term "defect" is used broadly to include defects that would ordinarily fall outside of a narrow "IT" definition. For example:

- Information could be captured regarding lack of required support. This affects test execution from a timing perspective
- Testing may indicate that an automated business process needs manual intervention to work correctly and given constrained timings an automated fix cannot be developed and tested in time for go-live. Information such as this can feed into the deployment cutover planning for go-live.

As a general principle, any information that occurs during industry testing and assists with risk mitigation for the "go-live" solution may be captured.

Defect statuses and progress on defect fixes will be discussed in the twice weekly Q&A meetings.

5.7.2 Defect triage

Defect triage occurs during the Q&A meeting. Critical or high priority defects will be discussed in the meeting. The defect owner and the target fix time will be agreed for critical and high priority defects.

Participants and AEMO should review defects frequently. AEMO will update the target fix date/time in the Q&A sessions for everyone's reference.

Section 5.7.6 contains a defect workflow for the testing process.

5.7.3 Defect escalation

All open defects will be discussed in the Q&A meeting. If a critical/high priority defect can't be resolved within the agreed timeframes, it can be escalated in the Q&A meeting.

Defect triage meetings will be held internally by AEMO to discuss the status of any reported defects. A defects report will be shared with participants prior to the Q&A meeting.

5.7.4 Defect severity and prioritisation

Defects will be classified according to severity and where there are multiple within a severity, they will be address based on priority by the participant test leads in consultation with other affected participants, as described in Table 2. Priority will indicate the degree to which the defect affects both the system capability, testing execution and the overall project. Priority is determined by assessing probability of system and the business impacts. Table 2 and Table 3 describes each priority classification.

Table 2 Defect severity classification

Severity	Definition
1- Showstopper	Defect is considered critical to business operations and/or testing. Core business and project impact.
2-Major	Defect is considered high impact to the business operations and/or testing. However, core business processes are still able to be completed (possibly via workarounds, etc.) and some testing is still able to continue.
3-Moderate	Defect is considered moderate impact to the business operations and/or testing. Core business processes are unaffected, and workarounds available, with testing still able to continue.
4-Minor	Defect is considered low impact to the business operations and/or testing. Core business processes are unaffected, and testing is still able to continue.

Table 3 Defect priority classification

Priority	Definition
1- Blocker	Entire functionality is blocked, and no testing can be conducted. Fix/resolution turnaround time best endeavour effort in first 4 hours or provide update on impact.
2-Highest	Defect is considered high impact to testing, multiple tests are blocked/failed due to the defect and no workaround is available.
3-High	Defect is considered high impact to testing one or more tests can be linked to the defect, but workaround is available, and testing is still able to continue.
4-Medium	Defect is considered moderate impact to testing with one or more tests can be linked to the defect, but workaround is available and none of these tests are currently a priority.
5-Low	Defect is considered low impact to testing, no tests are failed or blocked due to this defect.

Following acceptance of a defect, a resolution date will be added and published in the Q&A status report for all identified defects.

5.7.5 Defect management status

Shows the valid defect management statuses. This will be updated by AEMO and feedback will be provided to the participant raising the defect.

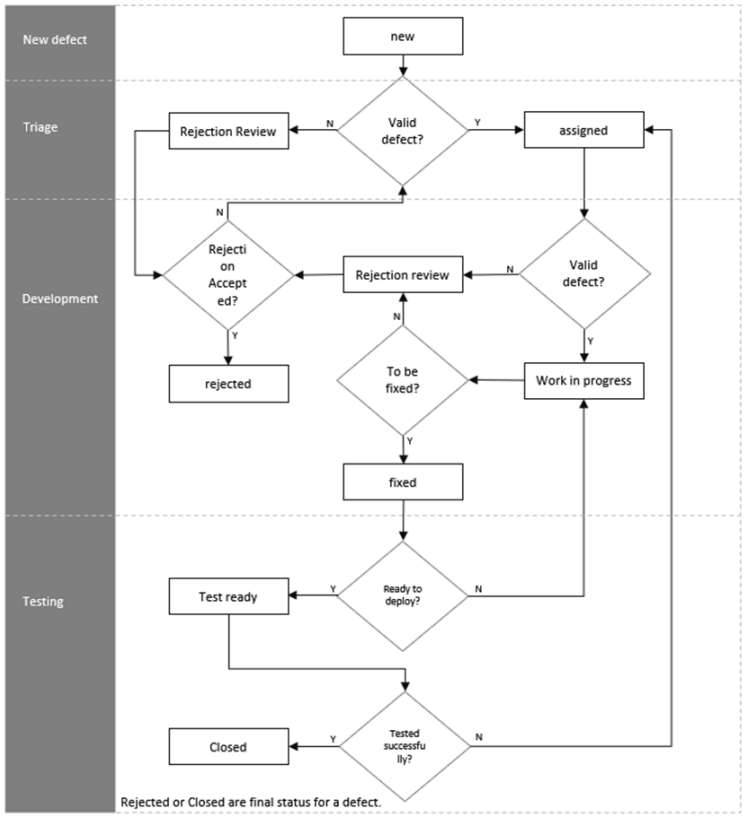
Table 4 Defect management status

Status	Definition
New	Initial defect raised but will require a triage to determine if further analysis is required and whether it is a true defect as such to move to an assigned status.
Assigned	Defect will be assigned to the appropriate development team to be addressed further assessed and progressed.
Work in Progress	Practitest item that is considered valid to be set to 'Work in Progress' to be fixed by development. This status means, a team is working on the Practitest item (analysis or fixing).
Rejection Review	After Triage or review by developer the defect is not considered valid the defect will be assigned to the status of 'Rejection Review' and assigned to the participant whom raised the defect to accept rejection or update defect to allow it to be 'assigned'.
Rejected	Practitest item that is in a 'Rejection Review' status can be progressed to this state. If a participant accepts a defect is not valid they can confirm the acceptance of the defect by changing the status to 'Rejected'.
Fixed	Once Practitest item has been fixed and unit tested by developer the status is set to 'fixed'. This indicates the release of the fix is ready for deployment to a test environment.
Test Ready	Once the fix is released to test environment successfully the status is set to 'Test Ready' and assigned to the participant who raised it.
Closed	If the participant (defect originator) is satisfied that the testing of the defect is successful they should update the defect.

5.7.6 Defect process flow

Figure 1 shows the defect management process throughout the various defect management statuses of the defect lifecycle from its inception through to its closure.

Figure 1 Defect management cycle



5.7.7 Defect cause

The defect root cause of a valid defect will be updated in JIRA by AEMO's test team once the defect cause is identified. Table 5 shows the available defect causes and their descriptions.

Table 5 Defect cause

Defect Cause	Definition
Design	The design of the process does not meet the requirements specified. Defect may include examples, algorithm (incorrect calculation), error handling, creation/release of object or memory, decision logic error, loop control, procedure call, failing to validate data values before being used.
Configuration	The intended outcome of the configuration is not met.
Data	There are system data issues for the process that may prevent test completion.
Requirements	Unclear or incorrect requirement, Functional and Business specification documentation.
Infrastructure/Hardware	Defect is not in the object being tested but, in the test, set up, for example the wrong configuration or version control of platform, operating system, browser, hardware or networking, system is down, or the environment is down.

5.8 Suspension criteria and resumption requirements

AEMO in consultation with the ITWG will determine if a complete or partial suspension of testing is required during market testing and will also determine when testing will continue. Suspension and resumption criteria and actions are described below.

5.8.1 Suspension criteria

Complete or partial suspension of testing may be required if:

- High severity (i.e. showstopper) or combination of defects open
- Significant change to specifications (delaying release of software to the pre-production).

If these circumstances arise, the following actions will be taken:

- AEMO will make a recommendation to suspend the test activities in consultation with ITWG
- AEMO will advise the industry participants of the potential delays due to the test suspension, and the impact of defect / defects concerned
- AEMO and the ITWG will support and coordinate the development and test efforts to resolve the defects raised.

5.8.2 Resumption criteria

Test resumption can occur after the issues that caused the suspension of testing have been resolved. If these circumstances arise, the following actions will be taken:

- AEMO will inform the testing participants of the successful deployment of the defect fix(s) and its successful verification
- AEMO will inform the testing participants that the test environment is in a suitable condition to resume the suspended testing
- AEMO in consultation with the participant who raised the defect, will inform the participants of the impact(s) of the defect fix, and suggest if any re-execution must be done.

A1. Test management activities

Table 6 below shows the activities which will occur during industry testing and who is responsible for them.

Table 6 Test Management Activities

Activities	Description	Timing	Responsibility
Identify data	Identify data sets for testing.	During industry phase.	Participants
Raising defects	Raising defects	Real time as soon as defect has been identified.	AEMO and Participants
Managing defects	Review defects logged to identify major defects and determine the impact of those defects.	Daily	AEMO and Impacted Participants
Retesting defects	Retesting defects once they are available to testers is a priority.	As soon as defect fix has been deployed. Participants can retest.	AEMO and Participants
Test phase entry	Complete entry criteria checklist.	Prior to the commencement of industry testing.	AEMO and Participants
Test phase exit	Complete exit criteria check.	At the completion of industry testing.	AEMO and Participants
Q&A status meetings	Test status meeting to be attended by test representatives from all participants to discuss issues and defects.	Twice weekly	AEMO and Participants

A2. Glossary

This document uses many terms that have meanings defined in the National Electricity Rules (NER). The NER meanings are adopted unless otherwise specified.

TERM	DEFINITION
AEMC	Australian Energy Market Commission
AEMO	Australian Energy Market Operator
AER	Australian Energy Regulator
API	Application programming interface
B2B	Business to Business
B2M	Business to Market
BCM	Business Capability Model
BUT	Blind Update Tool
CATS	Consumer Administration and Transfer Solution
DNSP	Distribution Network Service Provider
FRMP	Financially Responsible Market Participant
ITWG	Industry Test Working Group
LCCD	Last Consumer Change Date
LMRP	Legacy Meter Replacement Plan
MC	Metering Coordinator
MDP	Meter Data Provider
MP	Meter Provider
NEM	National Electricity Market
NER	National Electricity Rules
MSR	Metering Services Review
PQD	Power Quality Data
RoLR	Retailer of Last Resort
SNOW	Service Now