



PEC-MI Readiness Go-live Criteria Release 2 – November 2026

June 2026



Project EnergyConnect – Market Integration

AEMO published a final High-Level Implementation Assessment on 25 November 2025, inclusive of the readiness go-live criteria for 8 August 2026 rule commencement.

AEMO's impacted systems are the settlement systems and the dispatch system. We are also making changes to NEM Reporting and the participant data model (PDM). While the degree of impact to each of these systems is low, the changes are required to be implemented during 2026 when the AEMO's release schedule is heavily congested.

The delivery approach splits the project into two releases.

Go live dates as follows:

- **13 August 2026 (Release 1)** – Changes to the dispatch system will be implemented in this release, inclusive of updating the price scaling function and changes to the NRM process calculations along with a single change to the participant data model (PDM). Changes will become effective as at 1 October 2026 when the loop is created and the microslice is removed.
- **1 November 2026 (Release 2)** – Settlement system. All system changes for the updated interregional settlement residue methodology are scheduled for Release 2. Multiple changes will also be made to the PDM.

AEMO is publishing these go-live criteria to align with the implementation approach and provide clarity to stakeholders.

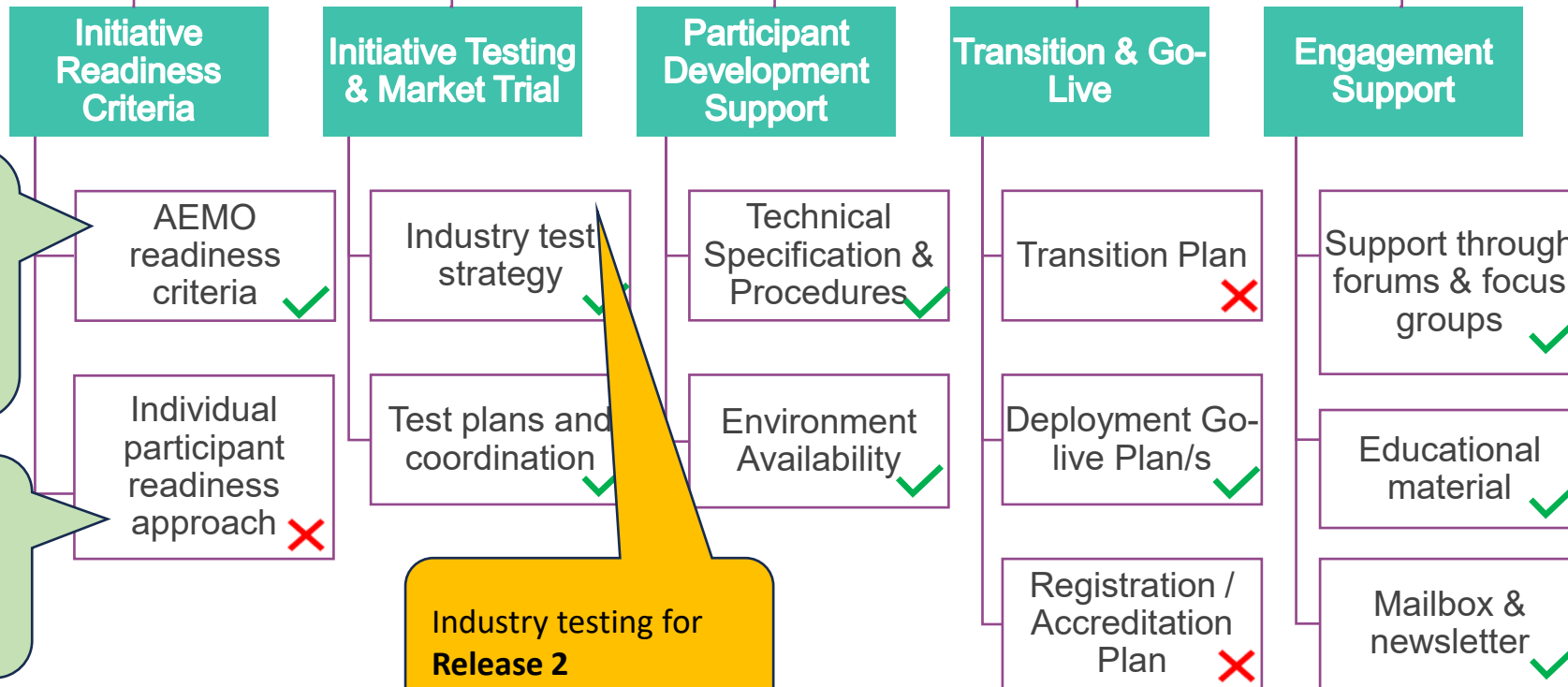
For more information about the PEC-MI initiative, please visit the [Project EnergyConnect Market Integration webpage](#).

Readiness Approach Public

NEM REFORM READINESS STRATEGY (ALL INITIATIVES)

PEC-MI READINESS APPROACH

PEC-MI readiness approach adopts the standard NEM Reform Program Framework



• AEMO solution needs to be updated and tested
• AEMO business needs to be ready to operate
• AEMO IT support needs to be in place

Individual participant (or participant category) readiness is NOT a dependency for go-live

Industry testing for Release 2

RISK & CONTINGENCY MANAGEMENT ✓

INITIATIVE READINESS REPORTING ✓ & GO-LIVE CRITERIA MANAGEMENT ✓

PEC-MI Release 2 Go-live Criteria

INITIATIVE:	<p>PEC-MI 1 November 2026 Release Project EnergyConnect – Market Integration</p> <ul style="list-style-type: none"> • System-initiated Settlements • Updated IRSR methodology • Reporting changes • Participant data model (PDM) changes.
GO-LIVE CRITERIA	
AEMO READINESS	<p>For PEC-MI Release 2, Go-live is defined as deployment of changes to AEMO systems.</p> <p>AEMO technology and systems tested in-line with requirements include:</p> <ul style="list-style-type: none"> • Settlements - Ensure that the Interregional Settlements Residue (IRSR) methodology has been amended according to the AEMC's final rule • Settlements - Inclusion of the PEC into the Settlement Residue Auction (SRA) • Reporting – Changes to update regular reporting • Participant data model (PDM) updates. <p>AEMO business operations and processes in place to:</p> <ul style="list-style-type: none"> • Support PEC-MI operations <p>AEMO digital teams ready to:</p> <ul style="list-style-type: none"> • Support PEC-MI operations <p>AEMO digital teams ready to:</p> <ul style="list-style-type: none"> • Publish an Industry Test Strategy in June 2026. • Conduct Industry testing starting 29 September to ensure that the Interregional Settlements Residue (IRSR) methodology has been amended according to the AEMC's final rule • Include PEC into the Settlement Residue Auction (SRA). Preproduction environment for SRA to be available to participants from 1 September to 15 September.
INDUSTRY READINESS	<p>Network Service Provider and participant readiness is not a dependency for go-live. However, AEMO encourages impacted participants to make system/process changes in readiness for Go Live.</p>
CONTINGENCY	<p>AEMO will manage any contingency scenarios using a fix-forward approach, with deferral or rollback only considered as a last resort.</p>